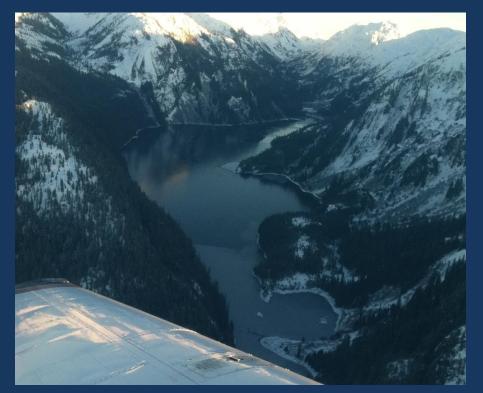


Special Projects Report February 2015

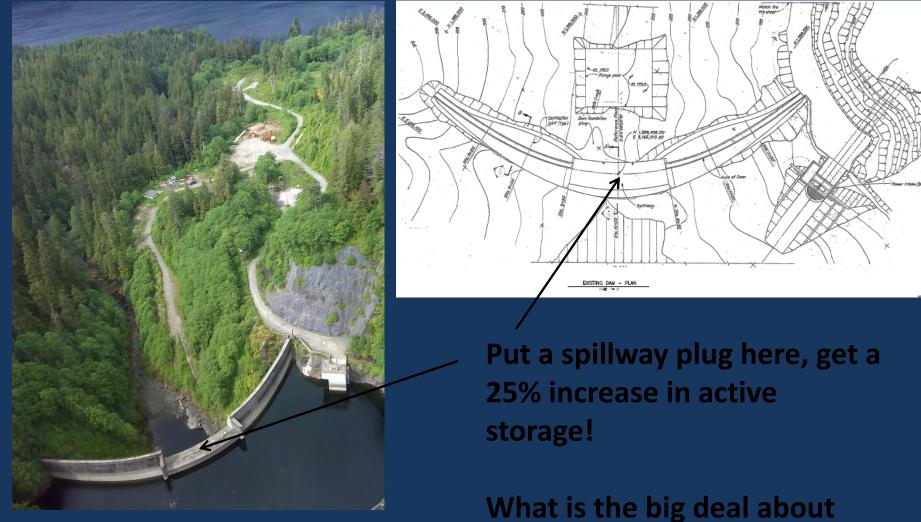








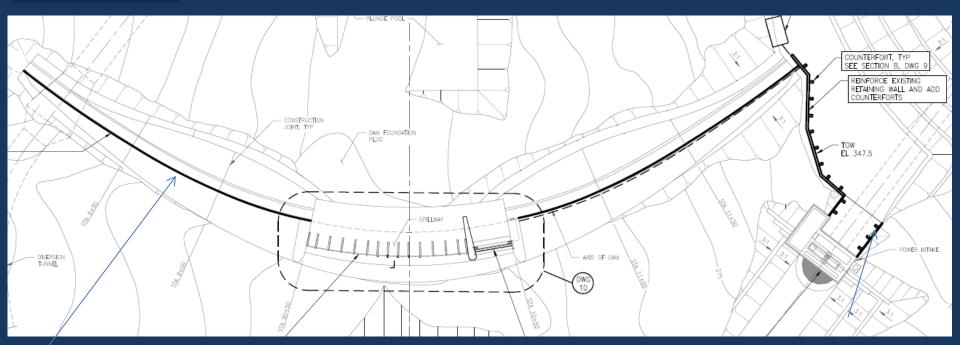




Storage?.....



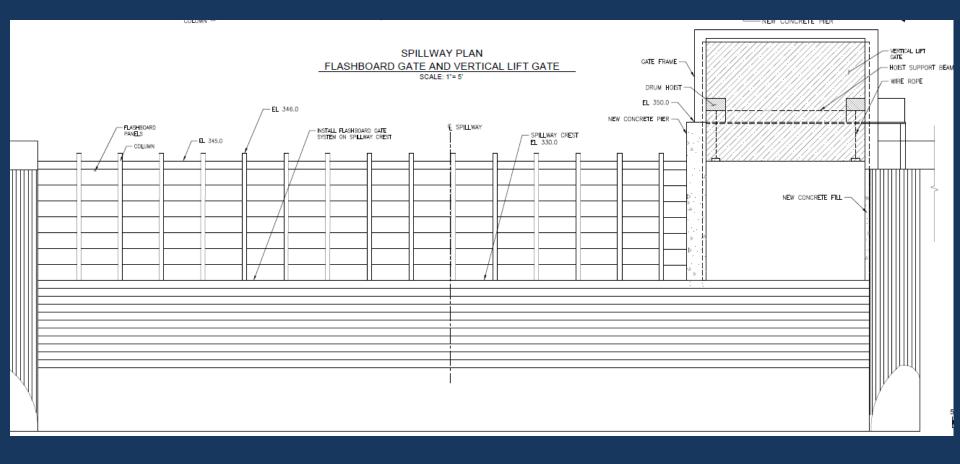
Elevations note



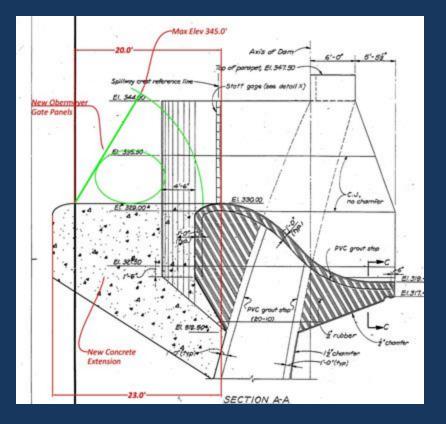
- Parapet Walls along Crest & 5" base slab
- Right Abutment wall
- Raise floor of gate house control room
- New jib crane for logging & on-going log removal
- 20 ft wide vertical control gate
- 78 ft wide, 15' tall fused panel wall



Elevations note

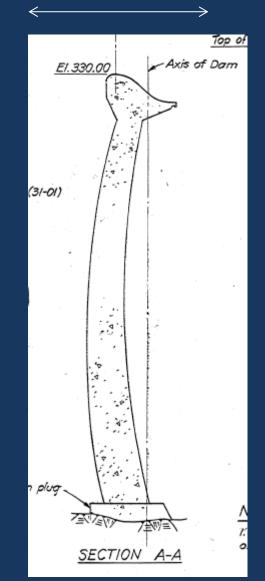




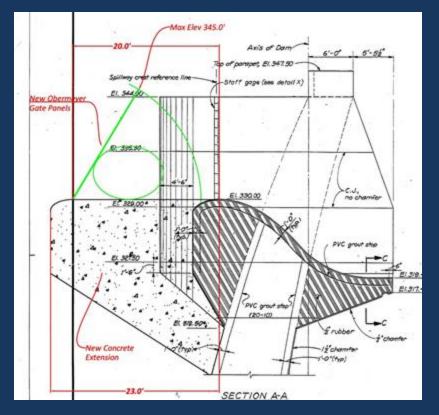


The original feasibility report placed Obermeyer Gates upstream of the existing Ogee spillway section, this was done for control of any spill situation, 200 cfs up to 20,000 cfs (PMF routing). But this added a large mass at the top of the dam which presented seismic response concerns

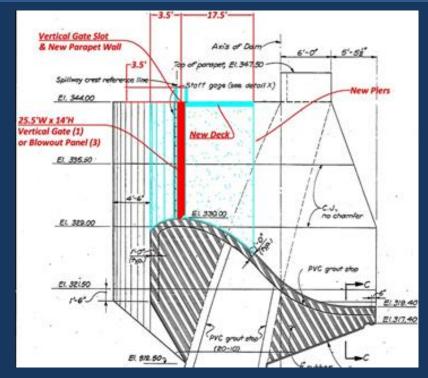
Upstream-downstream acceleration





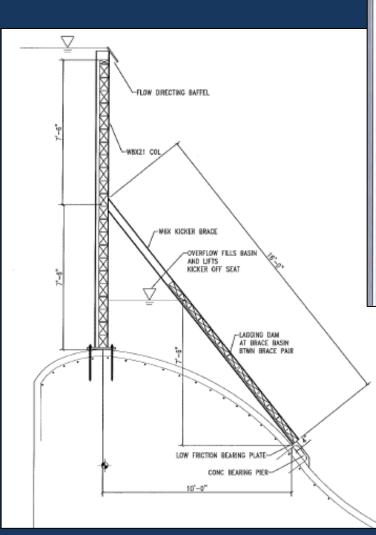


The original feasibility report placed Obermeyer Gates upstream of the existing Ogee spillway section, this was done for control of any spill situation, 200 cfs up to 20,000 cfs (PMF routing).



We changed the design criteria to remove all the added mass because of seismic considerations, simplified the control to just open or closed for ¾ of the gates, and removed one Obermeyer and added a more easily controlled and more robust vertical gate.....maintenance considerations, operational considerations.



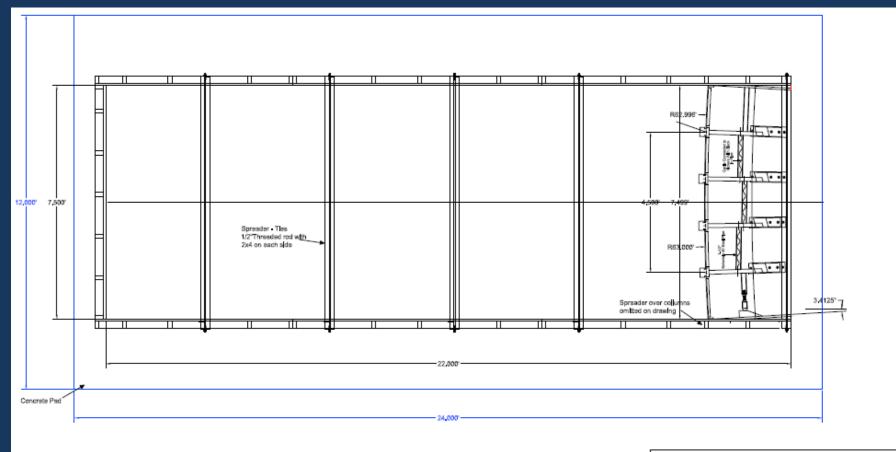




BOC driven request for detailed modeling has delayed issue for request for proposals, but the flip side is that less and less design engineering will be required, a ¼ scale model of 5 bays and a full scale trigger model have been built



SWL Expansion- ¼ scale Model

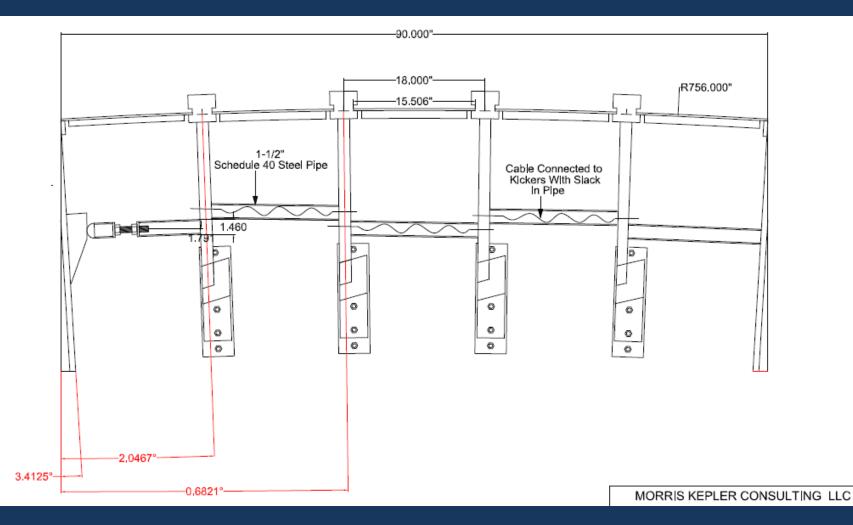


MORRIS KEPLER CONSULTING LLC

We either had to contact Alden Labs at \$250 minimum, or build it ourselves



SWL Expansion- ¼ scale Model





SWL Expansion- ¹/₄ scale Model









45.00

SWL Expansion- ¼ scale Model

Why Model Again? FERC DHAC raised the concern of Arch Action and the pinch in at the flow passage preventing failure of the flashboards

BOC raised the concern of the sequential Trigger





SWL Expansion- ¼ scale Model





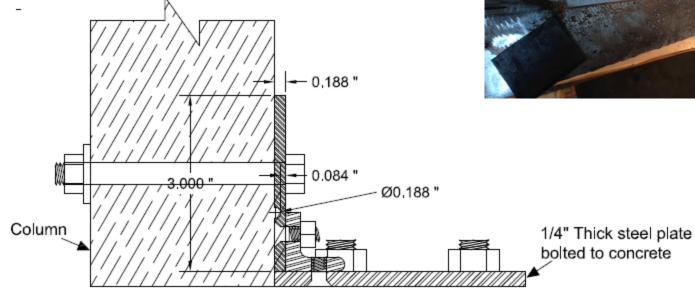
SWL Expansion- ¼ scale Model





SWL Expansion- ¹/₄ scale Model









SWL Expansion- Full Scale Trigger Model











Swan Lake Raise- Schedule

	New C			Common	
	Traditional Design-Then Construct		Approach		
			EPC		
	start	finish	start	finish	
Modeling Effort	11/15/14	2/27/15	11/15/14	2/27/15	
Complete 30% design & BOC Review	2/6/15	3/6/15	2/6/15	3/6/15	
Issue RFP for design or EPC based on 30% Design	3/2/15	3/20/15	3/2/15	4/10/15	
Conform Contract	4/22/15	5/1/15	6/12/15	7/3/15	
Design Project	5/4/15	12/28/15	7/6/15	12/21/15	
Gain License Amendment	3/20/15	9/25/15	3/20/15	9/25/15	
Apply for Construction permits	6/15/15	9/25/15	7/17/15	9/25/15	
Bid then Order Equipment	8/14/15	10/23/15	10/14/15	12/23/15	
Issue RFP For Construction	10/9/15	10/29/15	-	-	
Conform Construction Contract	12/28/15	1/15/16	-	-	
Equipment Delivery	4/20/16	6/4/16	6/16/16	7/31/16	
Construction	3/25/16	9/30/16	12/15/15	9/30/16	
Commissioning	10/3/16	11/18/16	10/3/16	11/18/16	
Timber Harvest & Removal	4/17/17	10/27/17	4/17/17	10/27/17	



Tyee CW & TSV



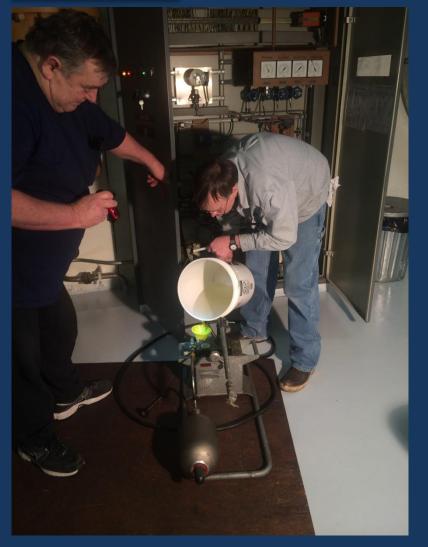




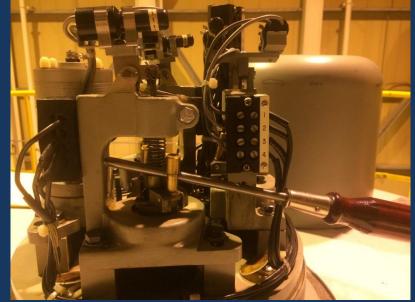




Tyee CW & TSV









Resource Planning

SEAPA Control Area - Annual Resource-Load Balance 360,000 **** Resource (MWh) 340,000 320,000 300,000 Expected case Hydro Includes Whitman ø 280,000 2012 and SWL Raise Annual Load 2013 2011 260,000 2010 ┽╳┿╳╬╳┿╳╳╬╪╤╤╝╝╝╝╝ $\times \times \times \rightarrow$ 240,000 Low Case Hydro 220,000 2010 2015 2020 2025 2030 2035 2040 2045 2050 -X-Low Hydro - Expected Hydro - High Hydro - Actual Load (MWh)



Resource Planning-

Short Term- Swan Lake Raise- in a nut shell this project helps us get the most out of our existing resources on a system basis (a 100% renewable hydro system) at the lowest cost

Mid term Renewable - in conjunction with future Relicensing Effort- wind tidal or geothermal, but only if it makes sense.....loaded statement

Long Term Renewable -in conjunction with future Relicensing Effort..... Hydro



Hydro Site Analysis- Long Term

Despite the rhetoric of the SEIRP, which is to bring all sites up to a standard level of comparable information, we are not doing that. Some sites get to level 1, and we document why, some sites get to level 2, and we document that, and some sites get to level 3, next year we will increase the list and carry some sites to level 3-4

Working on filling in missing data of sites according to the process at right

