



SOUTHEAST ALASKA POWER AGENCY

Minutes of Special Meeting

Monday, February 18, 2019

Southeast Alaska Power Agency Offices
via Teleconference | Ketchikan, Alaska

(An audio recording of this meeting is available on SEAPA's website at www.seapahydro.org)

1) Call to Order

A. *Roll Call.* Chairman Prysunka called the meeting to order at 3:00 p.m. AKST on February 18, 2019. The following directors and alternates were present, thus establishing a quorum of the board:

Directors	Present		Alternates	Present		Representing
	Telephonic (T)	In Person (IP)		Telephonic (T)	In Person (IP)	
Karl Amylon	IP		Andy Donato	IP		Swan Lake Ketchikan
Bob Sivertsen	IP					Swan Lake Ketchikan
			Cliff Skillings	IP		Swan Lake Ketchikan
Bob Lynn	T		Robert Larson	T		Tyee Lake Petersburg
Stephen Prysunka	T		Lisa Von Bargaen	T		Tyee Lake Wrangell

The following SEAPA staff and counsel were present for all or part of the meeting:

Staff	Present		Staff/Counsel	Present	
	Telephonic (T)	In Person (IP)		Telephonic (T)	In Person (IP)
Trey Acteson, CEO		IP	Robert Siedman, Dir Tech Svcs	T	
Ed Schofield, Power Sys. Specialist	T		Kay Key, Controller	T	
Sharon Thompson, Ex Asst/Con Admin		IP	Joel Paisner, Counsel	T	

2) Approval of the Agenda

➤ Motion	M/S (Sivertsen/Lynn) to approve the agenda as presented. Motion approved unanimously by polled vote.	Action 19-706
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3) New Business: None.

4) Old Business

A. *Reservoir Management Discussions*

Mr. Acteson explained that the purpose of the meeting is for an update on KPU's diesel generation to be followed by discussion of a path going forward until the next board meeting, with the common goal of system stability for all three of SEAPA's member communities.

Mr. Donato reported that Swan's level was currently at 283, weekend weather had been warmer than forecasted, loads were lighter than forecasted and were currently at around 28, and KPU's two large diesel generators were currently running at Bailey, along with one of their rented CAT generators. Reliability was intact with no generator failures reported over the weekend. A discussion followed on whether SEAPA could open L1 with the intent of blending some generation out of Swan, over time, in the evening when the northern communities' diesels are off line, being careful not to go below the 280-draft limit.

Following a discussion on KPU's request that it be included in the blending, Mr. Amylon expressed KPU's willingness to reduce the draft limit from 280 to 278 at Swan Lake for the week of February 18 with the intent of a re-evaluation the following week. He conveyed KPU's intent that the power from any water above the 280 level at Swan be split equally between KPU and the northern communities, and that anything below 280 be exclusively designated for Ketchikan. Following discussion on Mr. Amylon's approach, and options the northern communities may have for increasing their supplemental diesel to blend in the system, the following motion was made:

➤ Motion	M/S (Amylon/Sivertsen) to amend the Agency's 2019 Operations Plan to decrease the minimum level of the draw on Swan Lake from 280 to 278 with the understanding that anything beneath 280 is dedicated exclusively for Ketchikan's loads. Motion passed unanimously by polled vote.	Action 19-707
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Northern community board members expressed concerns about whether Tyee's draft limit of 1260 needed adjustment before the next board meeting. Mr. Acteson advised that once staff had an opportunity to process additional information, the matter would be discussed during the weekly operations call, and if it became necessary to reconvene a meeting, he would so advise. The board's consensus was that a special board meeting would take place on Monday, February 25 at 3:00 p.m. to continue reservoir management discussions, unless the board was notified otherwise.

4) **Adjourn**

The meeting adjourned at 3:36 p.m. AKST.